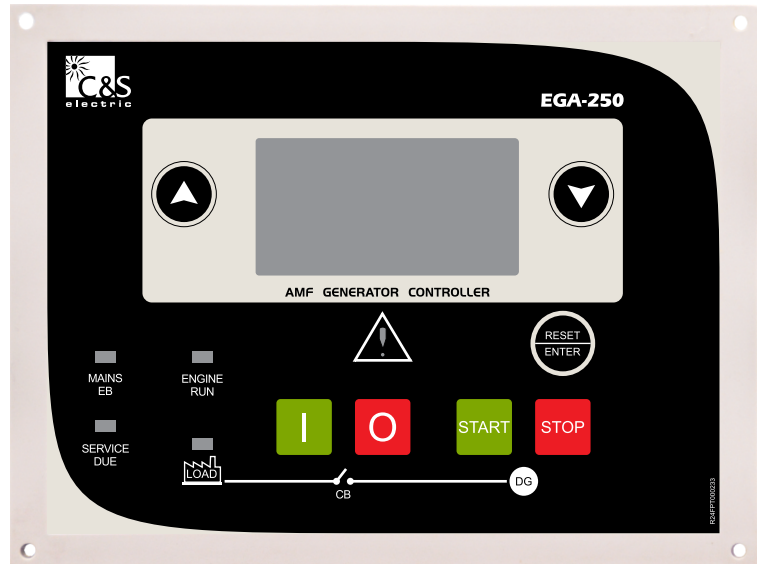




EGA-250

Auto Mains Failure Relay

EGA
EGA
EGA
EGA
Series



Catalogue

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Introduction

EGA-250 is a AUTOMATIC/MANUAL Generator controller module including protection for standby power supply (Generator/ DG Set). It uses single advanced micro controller chip for an easy and trouble free DG control. It is cost effective solution for AMF controlling system. If mains voltage in any phase fails (either voltage or frequency goes out of the selected range) EGA-250 initiates an automatic DG start cycle including load transfer by switching the contactors mounted in the panel. After the mains is restored the load will be automatically removed from DG and transferred to mains. DG will stop after a set cool down time. During all cycles, generator is fully monitored and protected against any fault. All the alarm occurring at abnormal DG conditions are detected and displayed on LCD display and if necessary DG is stopped and hooter gets activated.

Application

AMF Relay EGA-250 plays an important & reliable role where minimal power supply interruption is desired. It provides the safe solution for DG automation in a compact design.

Features

- ❖ Display of 3 Phase Mains Parameters: Voltage and Frequency.
- ❖ Display of 3 Phase Generator Parameters: Voltage, Frequency, Speed, Run Hours.
- ❖ Measurement and display of Load current and Instantaneous load in kW.
- ❖ Metering Energy for both Mains & DG.
- ❖ Wide range of Programmable Parameters including settings of voltage, frequency, different delay times.
- ❖ Wide range of Analog Sensor Selection.
- ❖ All DI/DOs are programmable.
- ❖ Fault records with date and time stamp.
- ❖ Event records with date and time stamp.
- ❖ Logical interlock for Mains & DG breaker for fail safe operation.
- ❖ Wide array of time circuits for start delay, stop delay, re- cooling etc.
- ❖ Full engine safety functions: The unit has Low Lube Oil Pressure (LLOP), Hi Coolant Temperature (HCT), Over speed, Start Failure, Stop Failure, Fuel level trip, Emergency stop and Overload trip functions.

Hardware

- ❖ 3 Analog inputs.
- ❖ 5 Digital inputs.
- ❖ Charge Alternator Input / Output.
- ❖ 6 Potential outputs for operating external relays.
- ❖ MODBUS/GSM/USB communication.

DG Protection

- ❖ Under/Over Voltage & Frequency protection.
- ❖ Overload protection with selectable Over load setting.
- ❖ Internal interlock for EB (Mains) & DG CB (Circuit Breaker) for Fail Safe Operation.
- ❖ Manual circuit breaker options.
- ❖ Wide array of time circuits for Start delay, Stop delay, Mains restoration, Re-cooling, Cranks etc.
- ❖ DG Faults like Fail to start, Fail to stop & Low battery.
- ❖ All DG parameters Programmable.
- ❖ Protection against Engine faults like LLOP, HCT, Low Fuel & Over speed etc.
- ❖ Programmable Timers.
- ❖ Maximum Fail Safe Protections like RWL, Charge Alternator, Coolant Temperature, Air Cleaner Blockage & Emergency Stop.

Mains Protection

- ❖ Mains Phase Reversal Detection.
- ❖ Mains Parameters : Under/Over Voltage & Frequency.

Operating Modes

EGA-250 operates in one of the three modes as described below. The operating mode can be selected from MMI or Digital inputs. The four modes are:

- (a) Automatic Mode
- (b) Manual Mode
- (c) Remote Mode
- (d) Installation Mode

Automatic Mode

This mode is selectable from parameter settings. User can toggle between Auto Mode and Manual/Remote Mode from DI also. In this mode of operation, if the mains either fail or exceed operating limits GEN-SET is started, mains CB is opened and generator CB is closed automatically. Mains three phase voltage is monitored continuously. If voltage falls below a safe lower limit or exceeds a safe upper limit then EGA-250 takes following actions:

During engine start delay it waits to see if mains has returned to normal. This avoids false starting of GEN-SET. Thereafter engine start relay (meant for operating cranking motor) is activated for a predetermined period (crank Period) and then the system waits for the engine to start and pick up the Ignition voltage within another predetermined period (Wait Period). If the engine does not start within wait period, then another attempt is made. In this way a certain number of attempts are made. If the engine fails to start after all these attempts, then "Fail to Start" annunciation is displayed. Delayed supervision of oil pressure is provided at the time of starting. This ensures that sufficient time is available for oil pressure to build up. If subsequently oil pressure is found to be low, then annunciation is given and engine is started.

When the mains is restored, the generator CB is opened after the Mains restoration time. Then after a preset re-cooling time, the GEN-SET is shut down.

The mains restoration time ensures that the mains supply voltage is stable before it is made available to consumer. While the GEN-SET is in operation, it is comprehensively protected against over-speeding, over-voltage and under-voltage conditions.

Manual Mode

Selectable from parameter settings. However user can select this mode temporarily from Auto mode thru DI. In this mode EGA-250 will be operated manually and it will ignore Mains voltage. It will only respond to START and STOP keys for Generator start and stop operation. These keys will be functional only when manual mode is active. Generator and Mains CBs will be operated externally without the control of EGA-250. Start key should be pressed until the engine reaches the threshold speed. Generator CB may now be closed provided that the Mains CB is open. Pressing of Stop key turns off the engine. Before giving stop command from keypad, the generator CB must be open. The generator is stopped without going thru recooling phase. In this mode all protection for Gen Set like under voltage, over voltage, HCT, LLOP etc. will remain active.

Remote Mode

This mode can be selected from parameter setting. User can select Remote mode from DI also, only if controller is in Auto mode. It will only respond to Remote Start DI signal and Remote Stop DI signal for DG start and stop operation. Generator and Mains CBs will be operated externally through DI without the control of EGA-250. Before giving start command to Generator one must ensure that Generator CB is open. Remote Start DI signal should be held down until the engine reaches the threshold speed. Generator CB may now be closed provided that the Mains CB is open. Remote Stop DI signal turns off the engine. Before giving stop command from DI, the generator CB must be open. The generator is stopped without going thru recooling phase. In this mode all protection for GEN-SET like under voltage, over voltage, HCT, LLOP etc. will remain active.

Installation Mode

This mode is selected thru setting parameters. This mode is to check connections only at time of installation or servicing. User can see the current status of DI-DOs. User can also operate DOs or can toggle the state of each DOs irrespective of any conditions or internal interlocking of MCB and GCB. User need to be very careful and must be aware of the operation of the controller and connections, to avoid mis happening. In this mode all protections are off, control switches are inactive. But in this mode metering works as any other operating mode.

Note : User must ensure interlocking of Mains and Generator CB during Installation Mode of EGA-250.

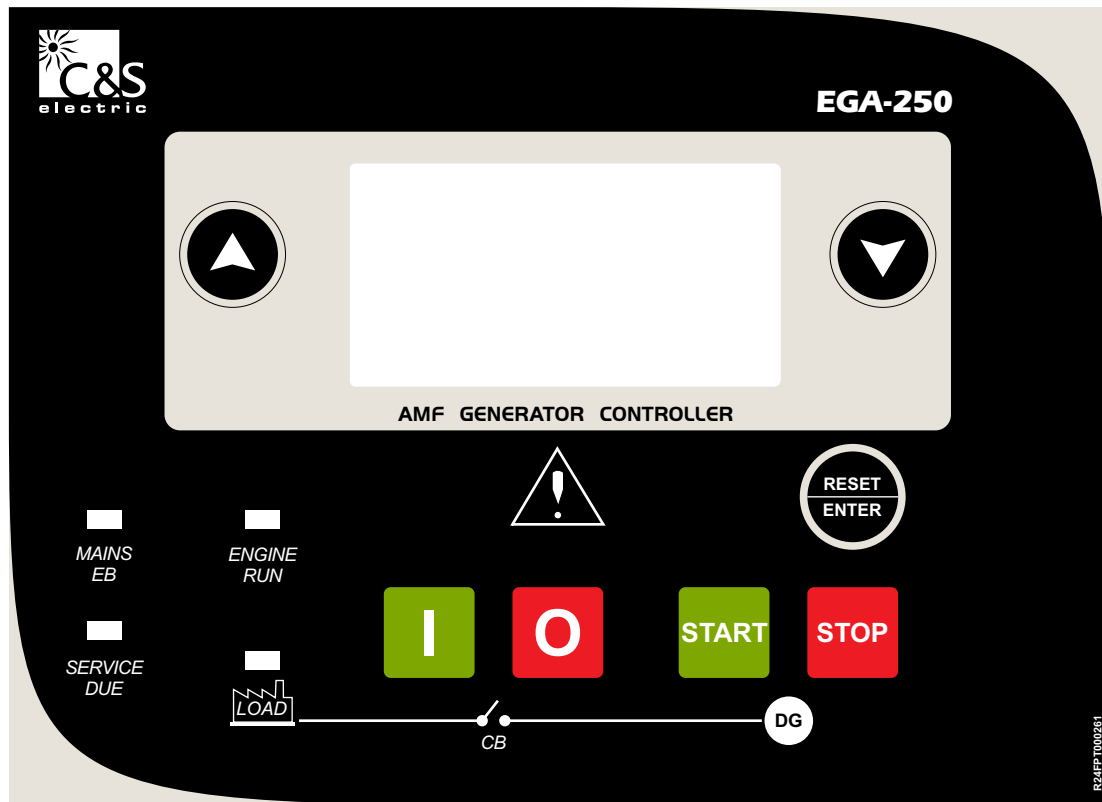
Fault & Event Recording








EGA-250 records faults & events in its non volatile memory with date and time stamp. Fault indicator helps the user to identify clearly the fault and to monitor relay setting and operation. Latest fault/event will be the 1st one.

Human Machine Interface

For fault annunciation, setting parameters and other DG operations & local access It comprises of:

- ❖ Three switches for editing and viewing of parameters.
- ❖ Two switches for breaker control.
- ❖ Two switches for DG Start & Stop.
- ❖ Five LED's are for Supply status, DG status and Fault or Warning annunciation see figure given below:



Keys	Description
	Scrolling up/Increment key
	Scrolling down/Decrement key
	DG START key [manual mode only]
	DG STOP key
	ENTER key & Fault RESET key (Long Press for 2 Sec.)
	Breaker Open Control
	Breaker Close Control [manual mode only]

Output Contacts

No. of Potential outputs : 6 (Six)
 Type of outputs : Potential

Input Contacts

No. of Digital inputs : 5 (Five)
 No. of Analog inputs : 3 (Three)
Programmable (DI / DO) : Yes
Advanced Charge Alternator Contact : Yes

Setting Ranges

S. No.	Parameter	Display	Min	Max	Step Size	Unit	Exit	Default Setting
MAINS PARAMETERS								
1	Phase Select	PhaseSelect	1Ph	3Ph	----	NONE	----	3Ph
2	Under Voltage	UndrVolutag	20	200	1	V	YES	190
3	Over Voltage	OverVolutag	50	300	1	V	YES	260
4	Under Frequency	UndrFreq	30	99.9	0.1	Hz	YES	47
5	Over Frequency	OverFreq	40	99.9	0.1	Hz	YES	53
6	Frequency Block Time	FreqBlkVol	50	200	1	V	NO	100
7	Mains Restore Time	MnsRestnTm	1	999	1	SEC	NO	5
8	Phase Reversal Time	Ph Reversl	DISABLE	ENABLE	----	NONE	----	DISABLE
DG PARAMETERS								
1	Power-up Mode	PwrupMod	AUTO	INSTAL	NONE	NONE	----	INSTAL
2	Phase Select	PhaseSelect	1Ph	3Ph	----	NONE	----	3Ph
3	Under Voltage	UndrVolutag	20	200	1	V	YES	190
4	Under Voltage delay	UndrVolDly	1	999	1	SEC	NO	10
5	Over Voltage	OverVolutag	50	300	1	V	YES	260
6	Over Voltage delay	OverVolDly	1	999	1	SEC	NO	10
7	Under Frequency	UndrFreq	30	99.9	0.1	Hz	YES	47
8	Under Frequency Delay	UndrFrqDly	1	999	1	SEC	NO	10
9	Over Frequency	OverFreq	40	99.9	0.1	Hz	YES	53
10	Over Frequency Delay	OverFrqDly	1	999	1	SEC	NO	10
11	Under Speed	UndrSpd	400	9999	1	RPM	YES	1350
12	Under Speed Delay	UndrSpdDly	1	999	1	SEC	NO	10
13	Over Speed	OverSpd	400	9999	1	RPM	YES	1650
14	Over Speed Delay	OverSpdDly	1	999	1	SEC	NO	10
15	Frequency Block Voltage	FrqBlckVol	50	200	1	V	NO	100
16	Ignition Voltage	IgnitnVolt	50	250	1	V	NO	65
17	No. of DG Cranks	NoOfDgCranks	1	9	1	NONE	NO	3
18	Crank Period	CrnkPeriod	1	999	1	SEC	NO	5
19	Crank Wait Time	CrnkWaitTm	1	999	1	SEC	NO	10

Setting Ranges

S. No.	Parameter	Display	Min	Max	Step Size	Unit	Exit	Default Setting
DG PARAMETERS								
20	DG Start Delay	DgStrtDly	1	9999	1	SEC	NO	10
21	DG Stop Delay	DgStopDly	1	999	1	SEC	NO	10
22	Supervision Delay	SuprvsnDly	1	999	1	SEC	NO	15
23	Stopper Delay	StopperDly	1	999	1	SEC	NO	20
24	Circuit Breaker Delay	CktBrkrDly	1	999	1	SEC	NO	5
25	DG Recool Time	DgRecoolTm	1	999	1	SEC	NO	30
26	Alternator Fault Check	AltrFltChk	DISABLE	ENABLE	----	----	----	ENABLE
27	Alternator Fault Delay	AltrFltDly	3	600	1	SEC	NO	25
28	Charge Alternator on Time	ChgAltOnTm	1	200	1	SEC	NO	10
29	Chg-Alt Supervision Time	ChgSuprvsn	1	999	1	SEC	YES	10

S. No.	Parameter	Display	Min	Max	Step Size	Unit	Exit	Default Setting
OTHER PARAMETERS								
1	DG Start	DGStrt	DGVoltage	Vol+LLOP	----	----	----	DGVoltage
2	CT Ratio	CT Ratio	1	999	1	NONE	NO	20
3	Over Load Cutting	OvrLoadCut	10% In	200% In	5%	%	YES	120
4	Over Load Delay	OvrLoadDly	1	999	1	SEC	NO	10
5	Hooter On Time	HooterOnTm	1	999	1	SEC	NO	10
6	Battery Low Voltage	BatLoVolt	6.0	35.0	0.1	VOLT	YES	10.0
7	Battery High Voltage	BatHiVolt	6.0	35.0	0.1	VOLT	YES	16.0
8	Service Due	ServiceDue	1	999	1	HOUR	NO	250

Sensor Parameter Settings

S. No.	Parameter	Display	Min	Max	Step Size	Unit	Exit	Default Setting
1	Fuel Level Check	F-Snsr	DISABLE	AI *	-	NONE	----	DISABLE
2	Low Fuel Level	LoFuelLevl	1	100	1	%	YES	20
3	Low Fuel Level Delay	LoFuelDly	1	999	1	SEC	NO	5
4	High Temperature Check	T-Snsr	DISABLE	AI *	----	NONE	----	DISABLE
5	High Temperature	HiCntTmp	10	120	1	°C	YES	90
6	High Temp.Supervision Delay	HCntTmpDly	1	999	1	SEC	NO	5
7	Low Oil Pressure Check	P-Snsr	DISABLE	AI *	---	NONE	----	DISABLE
8	Low Oil Pressure Level	LOilPsr	1	10	0.1	Bar	YES	2
9	Low Oil Pressure Delay	LOilPsrDly	1	999	1	SEC	NO	5

* Can be used as Digital Input also.

Analog Sensor Selection

Fuel Level Sensor		Coolant Temperature Sensor		Engine Oil Pressure Sensor	
#	Sensor Type	#	Sensor Type	#	Sensor Type
0	Disable	0	Disable	0	Disable
1	Digital Close	1	Digital Close	1	Digital Close
2	Digital Open	2	Digital Open	2	Digital Open
3	VDO Ohm*	3	VDO 120 deg C*	3	VDO 5 Bar*
4	VDO Tube Type	4	Datcon High*	4	VDO 10 Bar*
5	US Ohm	5	Datcon Low*	5	Datcon 5 Bar
6	GM Ohm (0-90)*	6	Murphy*	6	Datcon 10Bar
7	GM Ohm (0-30)*	7	Cummins*	7	Datcon 7 Bar
8	Ford	8	PT-100	8	Murphy 7 Bar
9	Set-F1*	9	Veglia*	9	CMB812*
10	User Defined**	10	Beru*	10	Veglia
		11	VECF*	11	VECF*
		12	Set-T1*	12	Set-P1*
		13	User Defined**	13	User Defined**

* If input signal is negative (shorted to Batt -ve) it raise alarm and stop the DG

** Depends upon the user configuration.

Technical Data

(a) Performance Specification

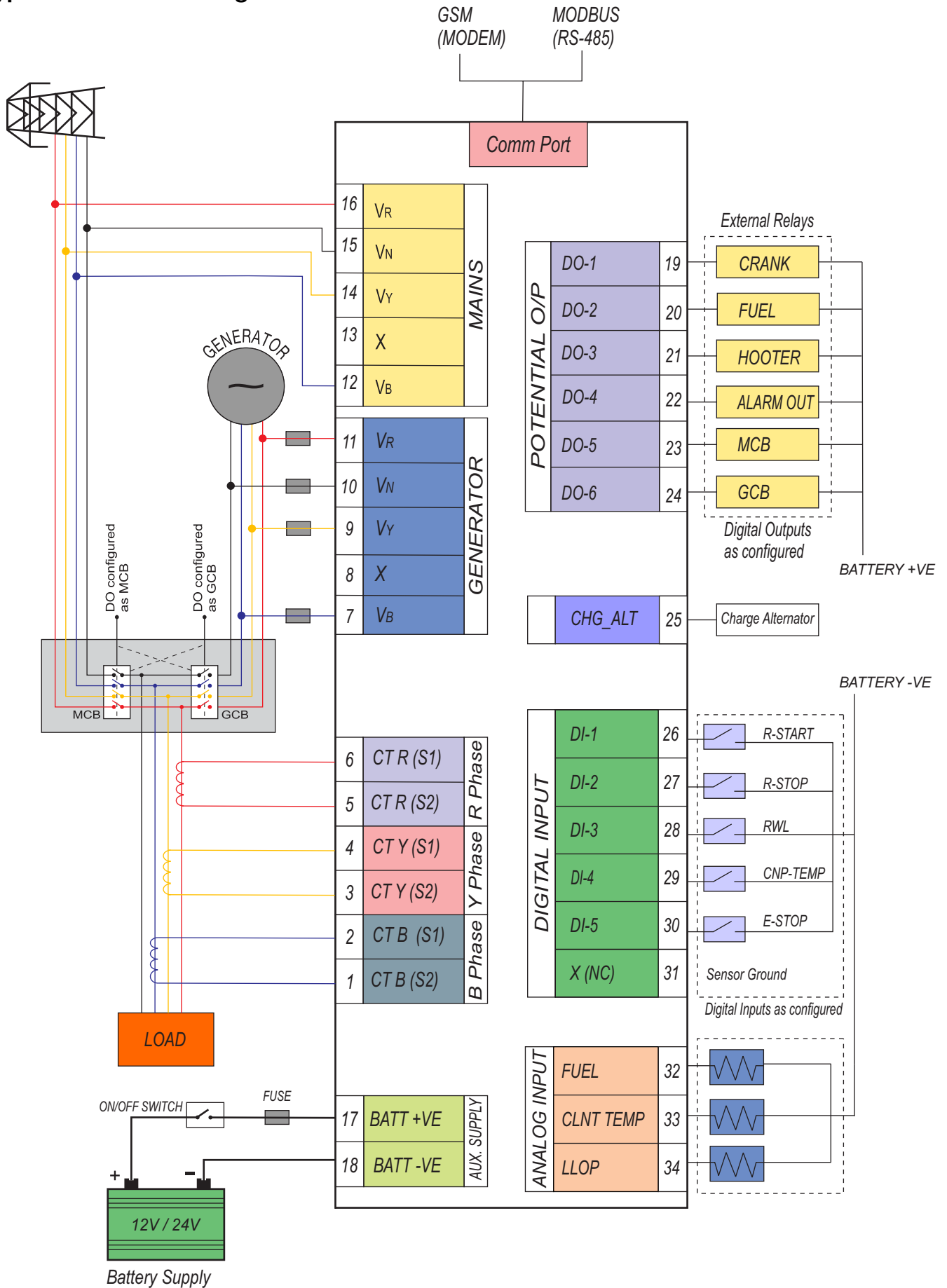
S.No	Parameter	Specification
1	Aux. supply	7-35V DC
2	Aux. supply Interruption Time	Half second sustains battery dip down to zero volts without requiring external capacitor bank.
3	Aux. supply burden	<1.0W @24V DC
4	Generator voltage	P-N: 300V AC, P-P: 600V AC [Max]
5	Rated frequency	50 / 60 Hz
6	Rated secondary current	5A
7	Secondary current measurement	0.1 - 7A
8	Battery voltage supervision	6.0 - 35.0V (DC)
9	Charge alternator positive output*	210mA @12V DC / 105mA @24V DC (2.5W)

* This is a combined Input & output Terminal. Do not ground and left unconnected, if not in use.

(b) Measurement Accuracy

S.No	Parameter	Specification
1	Voltage measuring tolerance	± 1%
2	Freq. measuring tolerance	± 1%
3	Tolerance of VBatt measurement	± 2%
4	Current measurement tolerance	± 2%
5	Energy measurement tolerance	± 2%

Typical Connection Diagram



Terminal Description

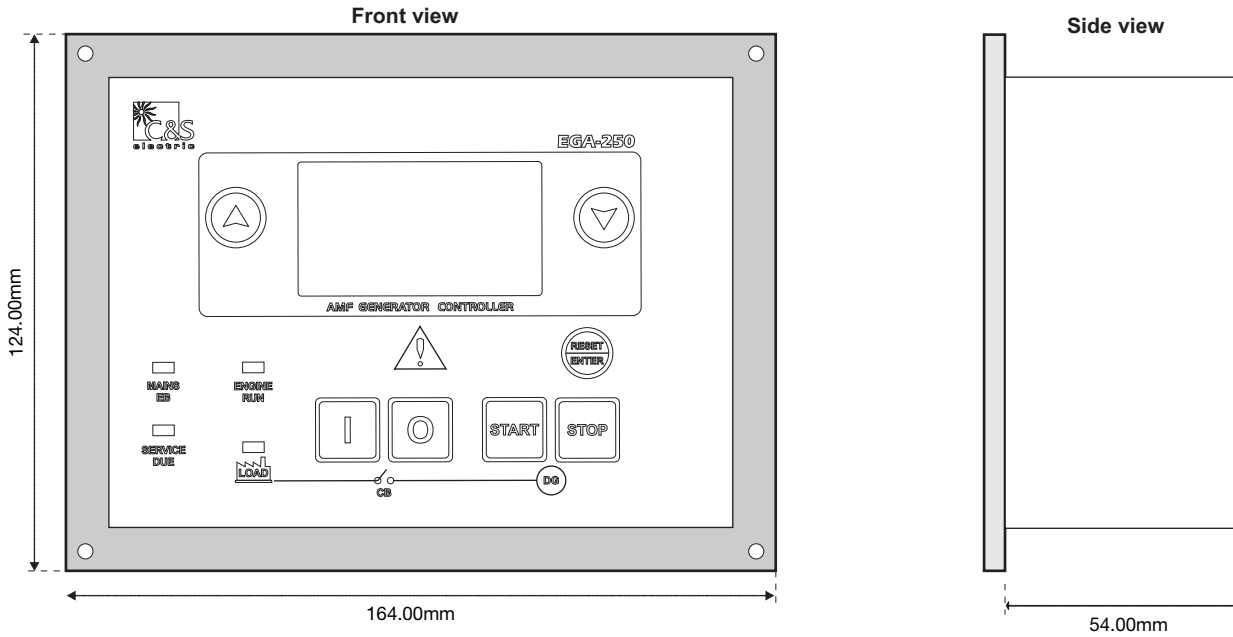
Terminal No.	Connection Name	Connection Description	Connection Type
1	CT _B (S2)	B Phase Load (Out)	Secondary Current
2	CT _B (S1)	B Phase Load (In)	
3	CT _Y (S2)	Y Phase Load (Out)	
4	CT _Y (S1)	Y Phase Load (In)	
5	CT _R (S2)	R Phase Load (Out)	
6	CT _R (S1)	R Phase Load (In)	
7	V _B	B Phase Voltage	Generator Voltage Input
8	x	Not Connected	
9	V _Y	Y Phase Voltage	
10	V _N	Neutral Voltage	
11	V _R	R Phase Voltage	
12	V _B	B Phase Voltage	Mains Voltage Input
13	x	Not Connected	
14	V _Y	Y Phase Voltage	
15	V _N	Neutral Voltage	
16	V _R	R Phase Voltage	
17	BATT +ve	Battery Voltage +	Auxiliary Power Supply
18	BATT -ve	Battery Voltage -	
19	DO-1	Relay-1	Potential Output
20	DO-2	Relay-2	
21	DO-3	Relay-3	
22	DO-4	Relay-4	
23	DO-5	Relay-5	
24	DO-6	Relay-6	
25	CHG_ALT	Charge Alternator	Combined Input Output
26	DI-1	Digital Input-1	Digital Input
27	DI-2	Digital Input-2	
28	DI-3	Digital Input-3	
29	DI-4	Digital Input-4	
30	DI-5	Digital Input-5	
31	x	Not Connected	Analog Sensor Input*
32	FUEL	Fuel Level Low	
33	HWT	High Coolant Temperature	
34	LLOP	Low Lube Oil Pressure	

* can be used as digital input also

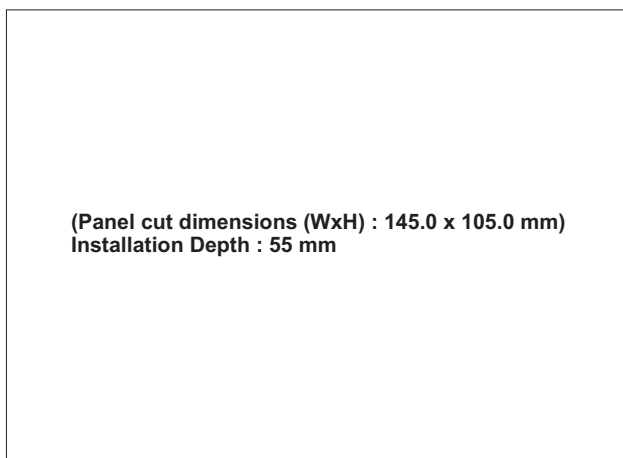
SPECIAL NOTE:

- ❖ DG Body (Battery-Ve) should be earthed properly.
- ❖ Use separate +Ve & -Ve supply from DG battery terminal for EGA-250. Do not Loop this wires to any other wires in side the control panel.
- ❖ Use RC snubber networks across contactor coil.
- ❖ Use RC filter across Start & Stop relay contacts.
- ❖ Use separate trays for AC & DC wiring.
- ❖ Please make sure that all above conditions are fulfilled properly for trouble free operations of the EGA-250.
- ❖ Put free wheeling diodes across relay coil in external relay card.

Dimension Details



Panel Cut out Details



Ordering Information

